**MINNESOTA VALLEY COOPERATIVE LIGHT AND POWER ASSOCIATION**

**SCHEDULES FOR CO-GENERATION AND SMALL POWER PRODUCTION**

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| **Single Phase Average Retail Rate**  |
| kWh’s Sold |  |  130,337,254 |
| Availability Charges |  |  $ 1,176,120 |
| Total Charges |  |  $ 13,372,256 |
| Energy Charges |  |  $ 12,196,136  |
| Average Retail Rate/kWh |  |  $ 0.09357 |

**Average Retail Rate:** $0.09357 per kWh (Single Phase)

\*Based off of actual usage

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| **Three Phase Average Retail Rate**  |
| kWh’s Sold |  |  21,539,291 |
| Availability Charges |  |  $ 62,328 |
| Total Charges |  |  $ 1,989,640 |
| Energy Charges |  |  $ 1,927,312 |
| Average Retail Rate/kWh |  |  $ 0.08948 |

**Average Retail Rate:** $0.08948 per kWh (Three Phase)

\*Based off of actual usage

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| **Single Phase Distribution Facility Charge** |
| Annual Revenue Requirements |  |  $ 12,427,050  |
| Less: Annual Purchased Power Expense |  |  $ 6,560,374  |
| Annual Distribution Fixed Costs |  |  $ 5,866,676  |
| Less: Annual Customer Charge Revenue |  |  $ 1,197,480  |
| Distribution Fixed Costs Recovered in Energy Rate |  |  $ 4,669,196  |
| Annual Energy Sales (kWh) | ÷ |  120,469,369 |
| Distribution Fixed Costs Recovered in Energy Rate | = |  $ 0.0388  |

**Distribution Facility Charge:** $0.0388 per kWh (Single Phase)

\*The Distribution Facility Charge is the portion embedded in the Energy Charge that is specific to the Cooperative’s fixed costs. This is based off of the most recent Cost of Service Study.

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| **Three Phase Distribution Facility Charge** |
| Annual Revenue Requirements |  |  $ 2,035,575  |
| Less: Annual Purchased Power Expense |  |  $ 1,296,204  |
| Annual Distribution Fixed Costs |  |  $ 739,371 |
| Less: Annual Customer Charge Revenue |  |  $ 61,740  |
| Distribution Fixed Costs Recovered in Energy Rate |  |  $ 677,631  |
| Annual Energy Sales (kWh) | ÷ |  21,156,212 |
| Distribution Fixed Costs Recovered in Energy Rate | = |  $ 0.0320  |

**Distribution Facility Charge:** $0.0320 per kWh (Three Phase)

\*The Distribution Facility Charge is the portion embedded in the Energy Charge that is specific to the Cooperative’s fixed costs. This is based off of the most recent Cost of Service Study.

**SCHEDULE 3**

Interconnection of all Co-Generation and Small Power Production Equipment shall comply with all standards applicable to the installation.

American National Standards Institute/Institute of Electrical and Electronics Engineers (ANSI/IEEE 1547)

National Electrical Safety Code (NESC)

National Electrical Code (NEC)

NOTICE

**COGENERATION AND SMALL POWER PRODUCTION NOTICE**

The Minnesota State Legislature recently passed, and the Governor signed into law, legislation that allows electric cooperatives to adopt the authority implementing self-governing of distributed generation sites (Minnesota Statute 216B.164). To do so the cooperative had to pass a resolution adopting this authority and adopt rules implementing this section of statute.

The purpose of this change is to secure local decision-making. The Cooperative will provide information regarding rates and interconnection requirements to all interested members free of charge upon request (www.mnvalleyrec.com). An application of interconnection is required for a Qualifying Facility to interconnect and operate in parallel with the Cooperative’s distribution system and is subject to approval by the Cooperative.

Any disputes between the Cooperative and its members over interconnection, sales and purchases can be resolved between those parties and may be taken to a mutually agreed upon mediator as outlined in the rules implementing 216B.164.

Members interested in obtaining further information should contact

Robert Walsh,

Minnesota Valley Member Services Mgr.

at: 320.269.2163/800.247.5051